NOTICE OF HEARING

BEFORE THE BOARD OF OIL **GASAND MINING** DEPARTMENT OF NATURAL RESOURCES STATE OF **UTAH THE STATE** OF UTAH TO **ALL PERSONS INTERESTED IN** THE FOLLOWING MATTERS (Docket Nos. 2014-036. 2014-042, and 2014-044) (Docket Nos. 2013-011, 2014-036, 2014-040, 2014-041, 2014-042, 2014-043. and 2014-044): NOTICE IS HEREBY GIVEN that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on WEDNESDAY, December 10, 2014, at 9:00 AM, or as soon thereafter as possible, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. THE HEARING WILL BE CONDUCTED as a formal administrative adjudication in accordance with the rules of the Board as set forth in Utah Administrative Code R641 et seq. and as

PROOF OF PUBLICATION

STATE OF UTAH,

}S.S.

County of Uintah

I, TONYA MUSE, being duly sworn, depose and say that I am the Legals Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper for I publication(s), the first publication having been made on November 18, 2014 and the last on November 18, 2014, that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement; and was published on Utahlegals.com, a website established by the Utah Press Association through the collective efforts of Utah's newspapers, on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the last day of publication.

367 lines, Publication fee, \$367.25.

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Legals Manager

Subscribed and sworn to before me November 18, 2014.

Notary Public, Residence, Roosevelt, Utah



provided for in Utah Code Ann. § 40-6-1 et seq., Utah Code Ann. § '40-8-1 et seq., and Utah Code Ann. § 63G-4-101 through 601.

DOCKET NO. 2014-036 CAUSE NO. 131-139 - In the Matter of the Request for Agency Action of CRESCENT POINT ENERGY U.S. CORP, to expand the ULT Waterflood Project located in Section 36, Township 3 South, Range 1 East, U.S.M., Uintah County, Utah, to include adjacent Sections 34 And 35. Township 3 South, Range 1 East, for approval of Enhanced And Secondary Recovery Operations in the Green River and Wasatch Formations in said Sections 34 and 35, for authority for Underground Injection of Water, and certification as an enhanced recovery project.

THE PURPOSE
OF THE
PROCEEDING will
be for the Board to
receive testimony and
evidence regarding a
Request for Agency
Action that the Board
enter an Order:

- 1. Expanding the existing ULT Waterflood Project, which is located in Section 36, Township 3 South, Range 1 East, U.S.M., Uintah County, Utah, to include adjacent Sections 34 and 35 ("the Subject Section(s)"), Township 3 South, Range 1 East, U.S.M.;
- 2. Approving enhanced and secondary recovery in

of the Board at the address listed below no later than November 26, 2014. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

DOCKET NO. 2014-042 CAUSE NO. 239-03 - In the Matter of the Request for Agency Action of FINLEY RESOURCES INC. for an Order establishing 40 Acre **Drilling Units for** the production of oil, gas and associated hydrocarbons from the Eocene Middle and Lower Green River and portions of the Paleocene Wasatch Transitional Formations underlying Sections 13, 16, 21, 22 and the N1/2 of Section 27, Township 4 South, Range I East, USM, Uintah County, Utah, and authorizing up to Four (4) producing wells on each such Drilling Unit so established.

THE PURPOSE
OF THE HEARING
will be for the Board
to receive testimony
and evidence regarding a Request for
Agency Action that
the Board enter an
Order:

1. Establishing
40-acre drilling units
for the production of
oil, gas and hydrocarbons from the Eocene
Middle and Lower
Green River and the
upper 500 feet of the
Paleocene Wasatch
transitional formations, defined for purposes of this Cause as
follows:

Objections to the Request for Agency Action must be filed with the Secretary of the Board at the address listed below no later than the 26th day of November, 2014. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

DOCKET NO. 2014-044 CAUSE NO. 139-126 — In the Matter of the Request for Agency Action of RIG II, LLC, for an Order Force Pooling the Interests of all Owners refusing to agree to Lease Their Interests Or Otherwise Bear Their Proportionate Share Of The Costs Of **Drilling Operations** for the Pappadakis #15-24-2-1E Well in the Drilling Unit established by the Order in Cause No. 139-42, comprising Section 24, Township 2 South, Range 1 East, U.S.M., within the Greater Altamont/ Bluebell Area, Uintah County, Utah, for the production of oil and gas from the Lower Green River and Wasatch Formations.

THE PURPOSE
OF THE
PROCEEDING will
be for the Board to
receive testimony and
evidence regarding a
Request for Agency
Action that the Board
enter an Order:

1. Force pooling the interests of all owners who have refused to agree to lease or otherwise bear their proportionate share of the costs of drilling and opera-

Mining's website at http://ogm.utah.gov/amr/boardtemp/redesign/books.html.

Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Julie Ann Carter at (801) 538-5277, at least three working days prior to the hearing date.

DATED this 6th day of November, 2014.

STATE OF UTAH BOARD OF OIL, GAS AND MINING Ruland J. Gill, Jr., Chairman /s/ Julie Ann Carter Board Secretary 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84116 (801) 538-5277.

Published in the Vernal Express November 18, 2014. the Green River and Wasatch Formation in said Sections 34 and 35;

3. Approving a plan of development and operations for enhanced and secondary recovery in the expanded project

The interval between the Garden Gulch top (TGR3) and approximately 500 feet into the Paleocene Wasatch, the stratigraphic equivalent of which is the interval between 4,919 feet and 7,526 feet on the log for

tions for the proposed Pappadakis #15-24-2-1E Well in the Drilling Unit established by the Board's Order in Cause No. 139-42 comprising Section 24, Township 2 South, Range 1 East, U.S.M. pursuant to U.C.A. § 40-6-6.5;

- 4. Authorizing underground injection of water in the reservoir sands of the Green River and Wasatch Formations in Subject Sections 34 and 35;
- 5. Approving an injection pattern in the expanded project area based on the equivalent of 20-acre spacing;
- 6. Vacating the Board's Orders entered on September 26, 2007, in Cause No. 142-03, and on August 24, 2011, in Cause No. 142-05, as they affect the N1/2 of Subject Section 35 and suspending the Board's general well location and siting rules with respect to all of Subject Section 34 and the S1/2 of Section 35 with appropriate setbacks to the extent said rules are inconsistent with the proposed operations;
- 7. Authorizing the Division of Oil, Gas and Mining (the "Division") to approve well locations within the expanded project area on an increased well-density basis where such locations promote conservation and increase the ultimate recovery of oil or gas;
- 8. Certifying the Expanded ULT Water flood Project as an Enhanced Recovery Project for purposes of the severance tax rate reduction provided by Section 59-5-102(7) of the Utah Code; and
- 9. Provide for such other and further relief as may be just and equitable under the circumstances.

Objections to the

the Finley Resources Ute 22-6A-4-1 Well, located in the SEMNWM of Section 22, T4S, R1E, USM, Uintah County, Utah (API No. 43-047-53545),

comprised of each quarter-quarter section within Sections 13, 16, 21, 22, and the North half of 27, T4S, R1E, USM, Uintah County, Utah, and authorizing up to four (4) wells per each drilling unit.

- 2. Providing that no well may be located closer than 330 feet to a shared drilling unit/lease boundary line and no closer than 100 feet if the adjacent lands are within the same lease and have the same production interest owners. without an exception location approval in accordance with Utah Admin. Code Rule R649-3-3 (or subsequently enacted equivalent regulation);
- 3. Expressly ordering that Utah Admin. Code Rule R649-3-11(1.1) is inapplicable to any directionally drilled well on the drilling units so established as long as the productive intervals are within the set backs so established and with the caveat that, if an uphole completion closer than the set back is subsequently proposed, an exception location approval in accordance with Utah Admin. Code Rule R649-3-3 (or subsequently enacted equivalent regulation) will be required from the Board; and
- the Board; and
 4. Provide for such
 other and further
 relief as may be just
 and equitable under

- 2. Apportioning production and the proportionate costs of drilling and operations, under terms that are just and reasonable, and assessing a risk compensation award (non-consent penalty) of 400% pursuant to Section 6.5(4)(d)(i) (D) of chapter 6 of title 40 of the Utah Code Annotated; and
- 3. Provide for such other and further relief as may be just and equitable under U.C.A. § 40-6-6.5.

Objections to the Request for Agency Action must be filed with the Secretary of the Board at the address listed below no later than the 7th day of December, 2014. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts.

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Requests for Agency Action, and any subsequent pleadings, may be inspected in the office of the undersigned, and inspected online at the Utah Board